National Energy Board

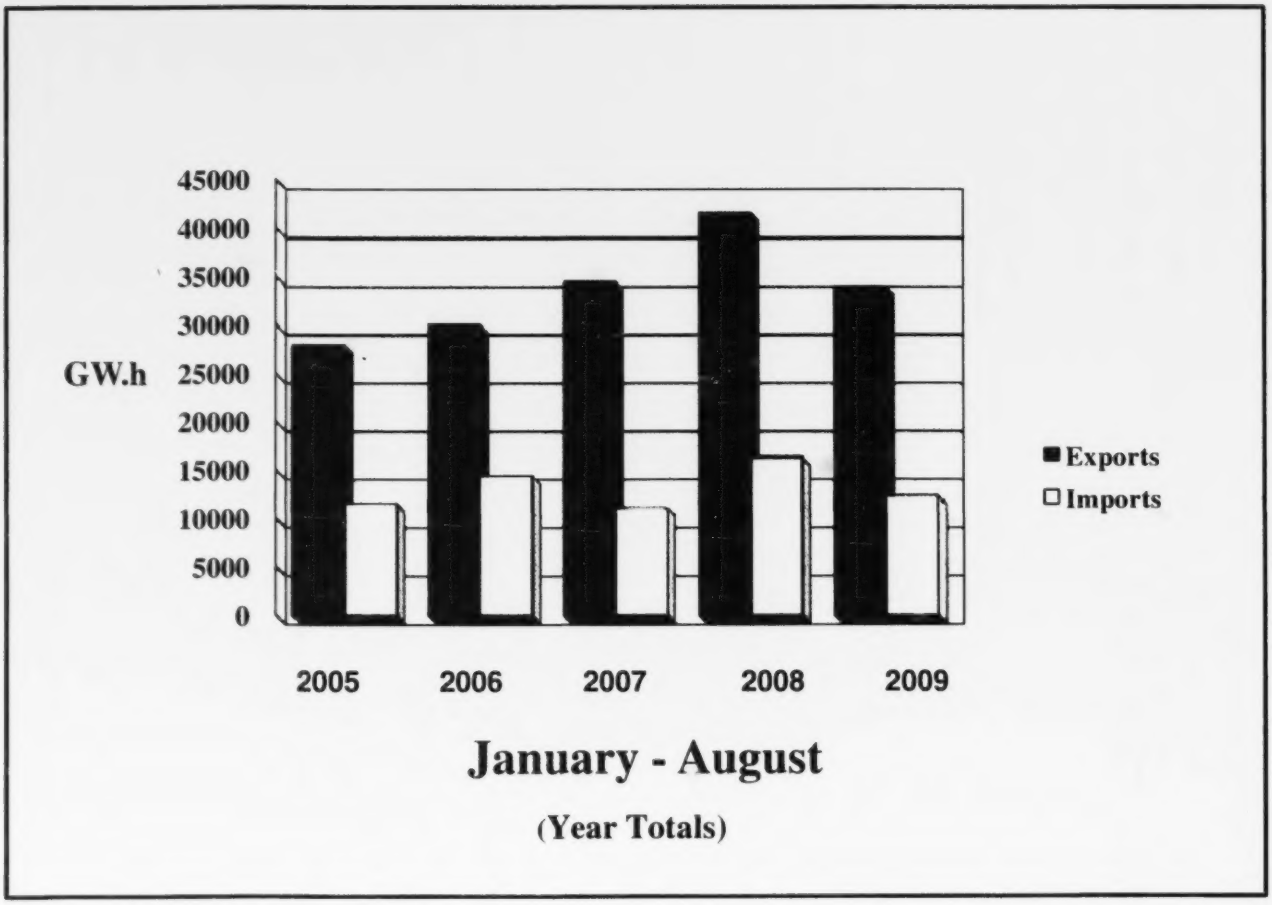
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

August 2009

Exports: **5777** GW.h
Imports: **1268** GW.h



Canada

National Energy Board
Office national de l'énergie

CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
AUGUST 2009

	Exchange Type	Energy (MW.h) AUG09	Energy (MW.h) JAN09 - AUG09	Revenue (CAN$) [1] AUG09	Revenue (CAN$) [1] JAN09 - AUG09	CAN$/MW.h [2] AUG09	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	2 004 684	14 488 273	86 905 513	721 143 519	34.62	45.53
	Interruptible	3 772 066	19 494 976	142 498 899	904 690 226	37.66	49.84
	Non-Revenue/Inadvertant	- 512 879	-1 850 421	0	0	0.00	0.00
	Service	33 331	165 427	931 334	3 692 561	27.94	28.31
Total Exports		**5 297 201**	**32 298 255**	**230 335 746**	**1 629 526 305**	**40.09**	**51.62**
Total Sales - Firm and Interruptible		5 776 749	33 983 249	229 404 412	1 625 833 744	36.60	48.02
Imports of Electric Energy	Non-Revenue/Inadvertant	- 488 240	-3 594 001	0	0	0.00	0.00
	Purchase	1 267 692	12 339 141	43 159 446	456 687 730	34.05	43.45
	Service	0	51 418	0	372 180	0.00	4.21
Total Imports		**779 452**	**8 796 558**	**43 159 446**	**457 059 910**	**55.37**	**59.86**
Excess of Exports Over Imports		**4 517 749**	**23 501 697**	**187 176 301**	**1 172 466 395**		

Number of Export Licences: 6

Number of Export Permits/Orders: 173

179

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) AUG09	Energy (MW.h) JAN09 - AUG09	Revenue (CAN$) [1] AUG09	Revenue (CAN$) [1] JAN09 - AUG09	CAN$/MW.h [2] AUG09	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	Permit 204	F	0	15	0	285	0.00	55.92
Enmax Marketing	Permit 278	I	857	7 087	23 334	228 447	27.23	35.07
EPCOR Merchant	Permit 186	I	13 200	74 142	401 112	2 456 778	30.39	35.61
Merrill-Lynch	Permit 227	F	0	100	0	199	0.00	1.99
Northpoint	Permit 282	I	365	64 119	11 428	2 099 360	31.31	38.13
Powerex Corp.	Permit 116	I	0	176	0	6 816	0.00	63.04
	Permit 336	I	510	510	18 035	18 035	35.36	35.36
TransCan ULC	Permit 271	I	1 085	20 946	33 642	764 099	31.01	41.21
Subtotal Firm and Interruptible Exports: Alberta			**16 017**	**167 095**	**487 551**	**5 574 018**	**30.44**	**37.43**
British Columbia								
BC H/TC	Permit 335	N	- 576 609	-1 453 945	0	0	0.00	0.00
BC Hydro	Permit 127	N	0	-2 262 462	0	0	0.00	0.00
		S	0	40 003	0	0	0.00	0.00
	Permit 192	N	0	185 885	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
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Source	Authorization	Exchange Type	Energy (MW.h) AUG09	Energy (MW.h) JAN09 - AUG09	Revenue (CAN$) [1] AUG09	Revenue (CAN$) [1] JAN09 - AUG09	CAN$/MW.h [2] AUG09	CAN$/MW.h [2] L12M
BC Hydro	Permit 298	F	75	822	5 470	58 931	72.58	71.72
	Permit 337	I	0	166	0	5 850	0.00	35.24
		N	1 122	3 330	0	0	0.00	0.00
	Treaty	N	18 169	230 710	0	0	0.00	0.00
Northpoint	Permit 282	I	42	604	1 665	30 790	39.64	56.00
Powerex Corp.	Permit 118	I	0	842 579	0	42 492 873	0.00	61.04
	Permit 119	F	0	193 842	0	14 756 524	0.00	77.19
	Permit 336	F	52 130	218 768	3 493 502	14 017 601	67.02	64.08
		I	690 098	1 950 503	29 951 536	75 047 086	43.40	38.48
Teck Cominco	Permit 244	F	0	590 251	0	19 602 649	0.00	44.14
Teck Metals		F	83 408	83 408	3 316 900	3 316 900	39.77	39.77
Subtotal Firm and Interruptible Exports: British Columbia			**825 754**	**3 880 944**	**36 769 072**	**169 329 205**	**44.53**	**51.76**
Manitoba								
Manitoba Hydro	Permit 33	F	132 126	385 373	3 214 448	9 129 683	24.33	24.33
	Permit 34	F	99 063	290 013	2 410 700	6 882 886	24.34	24.37
	Permit 35	F	1 650	63 274	43 737	1 457 818	26.51	32.63
	Permit 144	F	16 800	138 097	1 463 074	12 349 296	87.09	88.56
	Permit 155	F	13 800	137 023	653 061	8 015 263	47.32	59.59

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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Source	Authorization	Exchange Type	Energy (MW.h) AUG09	Energy (MW.h) JAN09 - AUG09	Revenue (CAN$) [1] AUG09	Revenue (CAN$) [1] JAN09 - AUG09	CAN$/MW.h [2] AUG09	CAN$/MW.h [2] L12M
Manitoba Hydro	Permit 224	F	362 391	1 978 218	12 705 102	94 385 763	35.06	51.71
	Permit 259	F	425	5 450	33 766	357 579	79.46	66.05
	Permit 269	I	512 427	2 876 118	11 298 361	78 672 170	22.05	31.63
		N	0	13 505	0	0	0.00	0.00
	Permit 273	F	0	6	0	689	0.00	113.51
Subtotal Firm and Interruptible Exports: Manitoba			**1 138 682**	**5 873 572**	**31 822 249**	**211 251 148**	**27.95**	**38.84**
New Brunswick								
Brookfield EMI	Permit 303	F	0	12 317	0	571 175	0.00	46.37
Emera Energy	Permit 216	I	0	67 286	0	4 282 358	0.00	68.37
	Permit 217	F	65 114	621 560	2 223 453	22 855 674	34.15	42.61
Fraser Inc.	Permit 225	F	19 950	181 545	1 989 144	17 191 565	99.71	85.52
NB Power	Permit 295	I	56 959	352 991	4 391 623	26 910 959	70.76	74.95
WPS Canada	Permit 321	F	3 907	36 115	221 782	1 679 803	56.77	46.02
Subtotal Firm and Interruptible Exports: New Brunswick			**145 930**	**1 271 814**	**8 826 003**	**73 491 533**	**58.01**	**60.45**
Nova Scotia								

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Export Summary Report
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Source	Authorization	Exchange Type	Energy (MW.h) AUG09	Energy (MW.h) JAN09 - AUG09	Revenue (CAN$) [1] AUG09	Revenue (CAN$) [1] JAN09 - AUG09	CAN$/MW.h [2] AUG09	CAN$/MW.h [2] L12M
NS Power Inc.	Permit 332	I	0	28 976	0	1 509 720	0.00	52.10
Subtotal Firm and Interruptible Exports: Nova Scotia			**0**	**28 976**	**0**	**1 509 720**	**0.00**	**52.10**
Ontario								
2001 RBCP	Permit 315	F	70 310	699 333	2 049 415	28 099 649	29.15	42.83
Allete, Inc.	Permit 261	F	5 691	27 227	124 633	789 091	21.90	33.50
Brookfield EMI	Permit 303	F	156 152	896 809	4 583 192	34 051 902	29.35	42.97
Bruce Power	Permit 299	F	23 097	361 976	588 204	15 026 235	25.47	41.71
Cargill Trading	Permit 204	F	34 764	191 958	986 063	5 155 102	28.36	26.95
CITIGROUP	Permit 308	I	0	19 655	0	1 483 704	0.00	64.59
Constell ECG	Permit 138	I	354 424	1 855 588	9 141 225	54 964 698	25.79	32.31
Constell NE	Permit 265	I	2 950	17 281	100 070	402 682	33.92	23.30
D&W Subway	Permit 26	F	0	48	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	27 812	309 338	713 622	9 854 645	25.66	40.81
EPCOR Merchant	Permit 187	F	110 571	995 410	4 068 341	40 990 477	36.79	44.49

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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FB Energy	Permit 309	F	44 169	247 844	1 128 540	6 889 699	25.55	31.84
Hydro One Net	Permit 25	F	24	49	1 492	3 534	61.01	72.16
Ind Elc Mark Op	Permit 22	N	44 439	1 432 556	0	0	0.00	0.00
Integrys	Permit 250	I	0	91 182	0	2 150 738	0.00	28.16
	Permit 340	I	2 600	24 595	57 655	460 988	22.18	18.74
Lighthouse Ener	Permit 274	I	2 473	5 721	81 513	142 057	32.96	24.83
MAG Energy Sol.	Permit 255	I	105 351	513 665	3 519 498	22 056 425	33.41	47.39
Merrill-Lynch	Permit 227	F	651	113 012	41 676	2 845 100	64.02	26.66
NextEra Energy	Permit 330	F	893	15 724	35 131	492 219	39.34	31.30
Northpoint	Permit 282	I	37 788	252 304	1 109 591	8 362 956	29.36	42.55
Ont Power Gen	Permit 24	F	14	125	346	3 890	25.24	36.99
OPGI/OHIM	Permit 284	I	146 278	1 070 842	4 089 270	41 437 489	27.33	43.76
		S	33 331	125 424	931 334	3 692 561	27.94	38.87
Powerex Corp.	Permit 116	I	0	207 448	0	10 655 735	0.00	54.87
	Permit 336	I	56 982	180 308	1 802 987	5 560 896	31.64	30.84
Rainbow	Permit 263	I	5 635	22 674	114 789	750 723	20.37	42.75

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Saracen Merchan	Permit 276	I	0	115 403	0	6 560 726	0.00	55.92
Saracen Power	Permit 326	I	4 418	55 542	138 593	1 591 146	31.37	28.65
Sempra LLC	Permit 157	F	1 534	4 242	21 953	194 558	14.31	60.83
SESCO	Permit 249	F	213	3 925	4 918	129 344	23.09	41.58
Shell Energy NA	Permit 174	F	5 234	10 933	99 780	237 932	19.06	21.79
Silverhill	Permit 279	F	12 055	237 188	470 827	12 238 749	39.06	57.10
TransAlta Ener	Permit 168	F	160 249	1 815 388	4 672 079	72 829 742	29.16	45.07
Twin Cities CAN	Permit 323	F	101 316	534 551	4 031 565	18 372 346	39.79	36.04
Subtotal Firm and Interruptible Exports: Ontario			**1 473 648**	**10 897 287**	**43 776 967**	**404 785 175**	**29.64**	**42.11**
Quebec								
Brookfield EMI	Permit 303	F	154 046	1 261 066	6 803 851	68 883 799	37.76	54.29
DC Energy	Permit 314	I	0	12	0	555	0.00	46.23
Emera Energy	Permit 217	F	61 841	405 199	1 772 086	12 036 083	28.66	29.70
Hydro-Quebec	Licence 180	F	101 400	778 096	7 430 490	63 332 187	34.43	37.30

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Office national de l'énergie

TABLE 2A
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by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) AUG09	Energy (MW.h) JAN09 - AUG09	Revenue (CAN$) [1] AUG09	Revenue (CAN$) [1] JAN09 - AUG09	CAN$/MW.h [2] AUG09	CAN$/MW.h [2] L12M
Hydro-Quebec	Licence 181	F	18 003	132 523	1 171 559	9 740 678	34.43	37.25
	Licence 182	F	15 765	119 736	1 039 333	8 793 955	34.43	37.30
	Licence 183	F	27 290	210 090	1 990 313	16 981 689	34.43	37.27
	Licence 184	F	17 739	134 652	1 324 108	11 234 273	34.43	37.30
	Permit 20	F	0	824	0	67 771	0.00	83.20
	Permit 64	I	1 521 932	7 702 041	65 963 984	463 236 451	43.34	63.15
	Permit 65	F	3 012	44 624	9 977 860	55 221 737	72.89	50.80
MEHQ	Permit 129	I	0	235 637	0	15 904 934	0.00	87.99
	Permit 334	I	238 026	744 432	9 742 515	31 831 375	40.93	42.76
Powerex Corp.	Permit 336	I	0	7 500	0	196 854	0.00	26.25
Silverhill	Permit 279	F	0	187	0	16 851	0.00	113.90
Subtotal Firm and Interruptible Exports: Quebec			**2 159 054**	**11 776 619**	**107 216 098**	**757 479 193**	**41.56**	**57.35**
Saskatchewan								
Northpoint	Permit 282	I	17 665	86 943	506 472	2 413 754	28.67	28.79
Subtotal Firm and Interruptible Exports: Saskatchewan			**17 665**	**86 943**	**506 472**	**2 413 754**	**28.67**	**28.79**
Total Firm and Interruptible Exports:			**5 776 749**	**33 983 249**	**229 404 412**	**1 625 833 744**	**36.60**	**48.02**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) AUG09	Energy (MW.h) JAN09 - AUG09	Revenue (CAN$) [1] AUG09	Revenue (CAN$) [1] JAN09 - AUG09	CAN$/MW.h [2] AUG09	CAN$/MW.h [2] L12M
Alberta								
Candela Energy	-	P	400	2 129	25 266	139 198	63.16	68.57
Cargill Trading		P	1 501	26 223	82 497	1 531 367	54.96	95.42
CITIGROUP		P	675	4 071	38 037	248 507	56.35	70.10
Constell ECG		P	0	42	0	2 531	0.00	60.25
Enmax Marketing		P	2 030	21 904	91 158	647 873	44.91	35.71
EPCOR Merchant		P	140	2 910	6 257	146 327	44.69	62.96
Morgan Stanley		P	0	3 159	0	206 664	0.00	65.42
Northpoint		P	12 864	309 352	325 021	9 992 877	25.27	40.20
Powerex Corp.		P	66	250	1 098	6 075	16.63	37.92
TransAlta Ener		P	3 161	50 854	79 044	1 532 686	25.01	39.49
TransCan ULC		P	711	31 950	32 777	1 410 208	46.10	59.87
Subtotal Purchased Imports: Alberta			**21 548**	**452 844**	**681 154**	**15 864 312**	**31.61**	**46.44**

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) AUG09	Energy (MW.h) JAN09 - AUG09	Revenue (CAN$) [1] AUG09	Revenue (CAN$) [1] JAN09 - AUG09	CAN$/MW.h [2] AUG09	CAN$/MW.h [2] L12M
British Columbia								
BC H/TC	-	N	- 575 520	-1 450 847	0	0	0.00	0.00
BC Hydro		N	44 736	-1 878 581	0	0	0.00	0.00
		S	0	40 003	0	0	0.00	0.00
FortisBC		P	50	105 007	2 250	2 114 909	45.00	20.20
Nexen Marketing		P	0	145	0	-10	0.00	-0.07
Northpoint		P	2 962	2 962	132 145	132 145	44.61	44.61
Powerex Corp.		P	849 899	7 493 318	27 191 105	239 141 966	31.99	38.49
Teck Cominco		P	0	50 171	0	1 454 000	0.00	44.32
Teck Metals		P	17 800	17 800	576 239	576 239	32.37	32.37
Subtotal Purchased Imports: British Columbia			**870 711**	**7 669 403**	**27 901 740**	**243 419 249**	**32.04**	**38.36**
Manitoba								
Manitoba Hydro		N	4 225	13 747	0	0	0.00	0.00
		P	495	93 269	34 035	3 944 806	68.76	40.04
Subtotal Purchased Imports: Manitoba			**495**	**93 269**	**34 035**	**3 944 806**	**68.76**	**40.04**

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) AUG09	Energy (MW.h) JAN09 - AUG09	Revenue (CAN$) [1] AUG09	Revenue (CAN$) [1] JAN09 - AUG09	CAN$/MW.h [2] AUG09	CAN$/MW.h [2] L12M
New Brunswick								
Emera Energy	-	P	1 136	75 982	48 827	4 682 365	42.98	69.38
NB Power		P	63 152	495 837	3 303 772	26 976 368	52.31	55.83
Powerex Corp.		P	0	100	0	1 795	0.00	17.95
WPS Canada		P	1 380	9 623	78 337	361 955	56.77	46.15
Subtotal Purchased Imports: New Brunswick			**65 668**	**581 542**	**3 430 936**	**32 022 483**	**52.25**	**61.19**
Nova Scotia								
NS Power Inc.		P	70 177	175 215	3 803 415	10 603 939	54.20	64.04
Subtotal Purchased Imports: Nova Scotia			**70 177**	**175 215**	**3 803 415**	**10 603 939**	**54.20**	**64.04**
Ontario								
2001 RBCP		P	5 464	17 582	137 657	530 611	25.19	39.72
Allete, Inc.		P	0	100	0	3 977	0.00	39.68
Brookfield EMI		P	998	17 732	24 214	572 895	24.26	40.47

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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Cargill Trading	-	P	7 100	235 288	245 372	14 007 479	34.56	54.66
Constell ECG		P	0	4 162	0	243 754	0.00	69.76
Constell NE		P	0	100	0	7 892	0.00	76.96
D&W Subway		P	1	3	0	0	0.00	0.00
DTE Energy Trad		P	15 253	233 636	507 967	12 060 808	33.30	48.90
EPCOR Merchant		P	70 121	559 960	2 531 252	20 778 870	36.10	39.73
FB Energy		P	4 900	43 094	123 233	1 315 355	25.15	41.47
Ind Elc Mark Op		N	38 319	- 278 320	0	0	0.00	0.00
Integrys		P	679	14 390	8 801	710 963	12.96	47.07
Lighthouse Ener		P	0	600	0	14 414	0.00	22.24
MAG Energy Sol.		P	11 317	98 657	417 216	3 599 566	36.87	45.87
Manitoba Hydro		P	60 371	682 339	1 432 440	22 585 521	23.73	38.53
Merrill-Lynch		P	0	5 535	0	191 943	0.00	39.23
NextEra Energy		P	6 249	13 041	190 997	394 442	30.56	30.25

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) AUG09	Energy (MW.h) JAN09 - AUG09	Revenue (CAN$) [1] AUG09	Revenue (CAN$) [1] JAN09 - AUG09	CAN$/MW.h [2] AUG09	CAN$/MW.h [2] L12M
Northpoint	-	P	154	48 970	5 640	1 350 583	36.62	37.19
OPGI/OHIM		P	20 136	230 674	258 379	8 607 676	12.83	36.77
		S	0	11 415	0	372 180	0.00	32.60
Powerex Corp.		P	7 345	97 438	296 808	3 620 930	40.41	43.97
Rainbow		P	0	1 560	0	60 000	0.00	48.22
Saracen Merchan		P	0	16 948	0	1 065 991	0.00	62.90
Saracen Power		P	8 367	29 398	326 327	1 096 837	39.00	37.31
Sempra LLC		P	1	712	11	17 181	11.35	45.34
SESCO		P	100	1 193	6 802	74 438	68.02	80.93
Shell Energy NA		P	50	200	4 346	13 238	86.92	66.19
Silverhill		P	8 588	58 686	422 164	2 308 463	49.16	44.54
TransAlta Ener		P	7 866	45 469	257 853	1 469 587	32.78	41.22
Subtotal Purchased Imports: Ontario			**235 060**	**2 457 467**	**7 197 477**	**96 703 414**	**30.62**	**44.36**
Quebec								

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) AUG09	Energy (MW.h) JAN09 - AUG09	Revenue (CAN$) [1] AUG09	Revenue (CAN$) [1] JAN09 - AUG09	CAN$/MW.h [2] AUG09	CAN$/MW.h [2] L12M
Brookfield EMI	-	P	0	192	0	11 978	0.00	70.94
DC Energy		P	0	12	0	153	0.00	12.75
Emera Energy		P	56	2 780	442	54 658	7.90	19.66
Hydro-Quebec		P	1 462	569 053	19 775	41 637 260	13.53	63.47
MEHQ		P	2 493	85 480	89 789	3 188 904	36.02	40.04
Powerex Corp.		P	23	23 020	682	1 644 011	29.67	69.99
Silverhill		P	0	197	0	17 998	0.00	106.03
Subtotal Purchased Imports: Quebec			**4 034**	**680 734**	**110 689**	**46 554 963**	**27.44**	**61.81**
Saskatchewan								
Northpoint		P	0	228 576	0	7 570 495	0.00	39.62
TransAlta Ener		P	0	91	0	4 070	0.00	59.71
Subtotal Purchased Imports: Saskatchewan			**0**	**228 667**	**0**	**7 574 565**	**0.00**	**39.63**
Total Purchased Imports:			**1 267 692**	**12 339 141**	**43 159 446**	**456 687 730**	**34.05**	**43.45**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) AUG09	Energy (MW.h) JAN09 - AUG09	Revenue (CAN$)[1] AUG09	Revenue (CAN$)[1] JAN09 - AUG09	CAN$/MW.h[2] AUG09	CAN$/MW.h[2] L12M
Alaska	British Columbia	75	822	5 470	58 931	72.58	71.72
Subtotal Exports: Alaska		**75**	**822**	**5 470**	**58 931**	**72.58**	**71.72**
Arizona	British Columbia	6 674	46 194	409 831	2 763 094	61.41	64.97
Subtotal Exports: Arizona		**6 674**	**46 194**	**409 831**	**2 763 094**	**61.41**	**64.97**
California	British Columbia	115 354	1 476 600	6 162 619	71 042 568	53.42	55.81
Subtotal Exports: California		**115 354**	**1 476 600**	**6 162 619**	**71 042 568**	**53.42**	**55.81**
Idaho	British Columbia	150	5 147	9 963	254 798	66.42	58.64
Subtotal Exports: Idaho		**150**	**5 147**	**9 963**	**254 798**	**66.42**	**58.64**
Illinois	Ontario	0	9 468	0	435 207	0.00	52.08
Subtotal Exports: Illinois		**0**	**9 468**	**0**	**435 207**	**0.00**	**52.08**
Indiana	Alberta	0	176	0	6 816	0.00	63.04
	British Columbia	0	1 715	0	90 724	0.00	81.24
	Ontario	0	2 948	0	131 459	0.00	60.27
Subtotal Exports: Indiana		**0**	**4 839**	**0**	**228 999**	**0.00**	**67.45**
Maine	New Brunswick	145 930	1 259 497	8 826 003	72 920 358	58.01	60.56
	Nova Scotia	0	28 976	0	1 509 720	0.00	52.10
	Quebec	172 639	172 639	7 482 983	7 482 983	43.34	43.34
Subtotal Exports: Maine		**318 569**	**1 461 112**	**16 308 985**	**81 913 061**	**50.06**	**58.86**
Massachusetts	Ontario	1 412	3 670	43 328	199 736	30.69	66.64
	Quebec	0	12	0	555	0.00	46.23
Subtotal Exports: Massachusetts		**1 412**	**3 682**	**43 328**	**200 290**	**30.69**	**66.60**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) AUG09	Energy (MW.h) JAN09 - AUG09	Revenue (CAN$)[1] AUG09	Revenue (CAN$)[1] JAN09 - AUG09	CAN$/MW.h[2] AUG09	CAN$/MW.h[2] L12M
Michigan	Ontario	701 313	5 267 060	20 598 782	177 451 259	29.37	37.76
	Quebec	22 911	33 302	1 013 746	1 592 766	44.25	78.53
Subtotal Exports: Michigan		**724 224**	**5 300 362**	**21 612 528**	**179 044 025**	**29.84**	**38.01**
Minnesota	Ontario	30 263	173 724	781 120	5 061 225	22.78	30.08
Subtotal Exports: Minnesota		**30 263**	**173 724**	**781 120**	**5 061 225**	**22.78**	**30.08**
Missouri	Ontario	66 249	527 584	1 749 749	18 348 398	26.41	37.39
Subtotal Exports: Missouri		**66 249**	**527 584**	**1 749 749**	**18 348 398**	**26.41**	**37.39**
Montana	Alberta	263	263	10 265	10 265	39.03	39.03
	British Columbia	19 940	125 875	814 985	4 060 385	40.87	43.92
Subtotal Exports: Montana		**20 203**	**126 138**	**825 251**	**4 070 651**	**40.85**	**43.92**
ND/Minn	Manitoba	1 138 682	5 873 572	31 822 249	211 251 148	27.95	38.84
Subtotal Exports: ND/Minn		**1 138 682**	**5 873 572**	**31 822 249**	**211 251 148**	**27.95**	**38.84**
Nevada	British Columbia	2 887	35 522	150 776	1 802 701	52.23	59.65
Subtotal Exports: Nevada		**2 887**	**35 522**	**150 776**	**1 802 701**	**52.23**	**59.65**
New England	New Brunswick	0	12 317	0	571 175	0.00	46.37
	Ontario	87 073	388 550	2 649 539	14 394 287	30.43	39.23
	Quebec	904 036	6 054 286	47 312 672	400 227 061	46.00	62.31
Subtotal Exports: New England		**991 109**	**6 455 153**	**49 962 211**	**415 192 522**	**44.64**	**61.05**
New Mexico	British Columbia	2 116	20 195	133 512	1 134 506	63.10	63.43
Subtotal Exports: New Mexico		**2 116**	**20 195**	**133 512**	**1 134 506**	**63.10**	**63.43**
New York	Alberta	0	100	0	199	0.00	1.99

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) AUG09	Energy (MW.h) JAN09 - AUG09	Revenue (CAN$)[1] AUG09	Revenue (CAN$)[1] JAN09 - AUG09	CAN$/MW.h[2] AUG09	CAN$/MW.h[2] L12M
New York	Ontario	497 260	3 743 179	15 008 869	157 367 559	30.18	47.70
	Quebec	876 259	4 125 230	38 231 364	237 041 962	37.90	58.41
Subtotal Exports: New York		**1 373 519**	**7 868 509**	**53 240 233**	**394 409 720**	**35.11**	**52.56**
North Dakota	Alberta	220	44 210	6 098	1 343 576	27.72	31.38
	Saskatchewan	17 665	86 943	506 472	2 413 754	28.67	28.79
Subtotal Exports: North Dakota		**17 885**	**131 153**	**512 570**	**3 757 330**	**28.66**	**29.66**
Ohio	Ontario	1 250	3 972	42 871	88 147	34.30	22.19
Subtotal Exports: Ohio		**1 250**	**3 972**	**42 871**	**88 147**	**34.30**	**22.19**
Oregon	British Columbia	231 766	456 744	10 586 390	22 630 739	45.68	55.70
Subtotal Exports: Oregon		**231 766**	**456 744**	**10 586 390**	**22 630 739**	**45.68**	**55.70**
Pennsylvania	British Columbia	0	423	0	17 512	0.00	41.40
	Ontario	44 659	529 288	1 774 172	24 418 198	39.73	49.60
Subtotal Exports: Pennsylvania		**44 659**	**529 711**	**1 774 172**	**24 435 710**	**39.73**	**49.59**
Texas	Ontario	44 169	247 844	1 128 540	6 889 699	25.55	31.84
Subtotal Exports: Texas		**44 169**	**247 844**	**1 128 540**	**6 889 699**	**25.55**	**31.84**
Utah	British Columbia	470	6 611	30 587	378 377	65.08	60.75
Subtotal Exports: Utah		**470**	**6 611**	**30 587**	**378 377**	**65.08**	**60.75**
Vermont	Quebec	183 209	1 391 150	13 175 333	111 133 866	35.06	37.52
Subtotal Exports: Vermont		**183 209**	**1 391 150**	**13 175 333**	**111 133 866**	**35.06**	**37.52**
Washington	Alberta	15 512	122 324	469 870	4 211 844	30.29	39.04
	British Columbia	444 234	1 698 680	18 326 511	64 694 182	41.25	47.53
Subtotal Exports: Washington		**459 746**	**1 821 004**	**18 796 381**	**68 906 025**	**40.88**	**47.04**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) AUG09	Energy (MW.h) JAN09 - AUG09	Revenue (CAN$)[1] AUG09	Revenue (CAN$)[1] JAN09 - AUG09	CAN$/MW.h[2] AUG09	CAN$/MW.h[2] L12M
Wyoming	Alberta	22	22	1 318	1 318	59.89	59.89
	British Columbia	2 087	6 415	138 428	400 688	66.33	74.58
Subtotal Exports: Wyoming		**2 109**	**6 437**	**139 745**	**402 006**	**66.26**	**74.55**
Total Exports		**5 776 749**	**33 983 249**	**229 404 412**	**1 625 833 744**	**36.60**	**48.02**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) AUG09	Energy (MW.h) JAN09 - AUG09	Revenue (CAN$)[1] AUG09	Revenue (CAN$)[1] JAN09 - AUG09	CAN$/MW.h[2] AUG09	CAN$/MW.h[2] L12M
Arizona	British Columbia	43 759	153 663	936 108	3 731 098	21.39	29.60
Subtotal Imports: Arizona		**43 759**	**153 663**	**936 108**	**3 731 098**	**21.39**	**29.60**
California	British Columbia	32 248	194 225	630 847	4 910 197	19.56	41.35
Subtotal Imports: California		**32 248**	**194 225**	**630 847**	**4 910 197**	**19.56**	**41.35**
Colorado	British Columbia	0	15	0	84	0.00	7.67
Subtotal Imports: Colorado		**0**	**15**	**0**	**84**	**0.00**	**7.67**
Idaho	British Columbia	15 849	39 768	341 187	962 721	21.53	28.83
Subtotal Imports: Idaho		**15 849**	**39 768**	**341 187**	**962 721**	**21.53**	**28.83**
Illinois	Ontario	0	1 560	0	60 000	0.00	48.22
Subtotal Imports: Illinois		**0**	**1 560**	**0**	**60 000**	**0.00**	**48.22**
Indiana	Alberta	66	250	1 098	6 075	16.63	37.92
	British Columbia	2 218	6 668	25 919	112 332	11.69	16.39
	Ontario	1 736	9 994	32 959	346 464	18.99	44.93
	Saskatchewan	0	91	0	4 070	0.00	59.71
Subtotal Imports: Indiana		**4 020**	**17 003**	**59 976**	**468 941**	**14.92**	**39.58**
Maine	New Brunswick	65 668	581 442	3 430 936	32 020 688	52.25	61.19
Subtotal Imports: Maine		**65 668**	**581 442**	**3 430 936**	**32 020 688**	**52.25**	**61.19**
Massachusetts	New Brunswick	0	100	0	1 795	0.00	17.95
	Ontario	3 110	16 975	168 818	795 609	54.28	50.09
	Quebec	5	5	181	181	36.16	73.43
Subtotal Imports: Massachusetts		**3 115**	**17 080**	**168 999**	**797 584**	**54.25**	**50.00**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) AUG09	Energy (MW.h) JAN09 - AUG09	Revenue (CAN$)[1] AUG09	Revenue (CAN$)[1] JAN09 - AUG09	CAN$/MW.h[2] AUG09	CAN$/MW.h[2] L12M
Michigan	Ontario	120 229	1 536 497	2 982 551	57 965 563	24.81	41.06
	Quebec	135	2 174	4 430	71 016	32.82	35.45
Subtotal Imports: Michigan		**120 364**	**1 538 671**	**2 986 981**	**58 036 579**	**24.82**	**41.04**
Minnesota	Alberta	1 501	26 223	82 497	1 531 367	54.96	95.42
	Ontario	7 121	254 024	245 843	14 238 337	34.52	53.48
Subtotal Imports: Minnesota		**8 622**	**280 247**	**328 339**	**15 769 704**	**38.08**	**56.25**
Missouri	Ontario	300	10 786	5 416	417 237	18.05	43.13
Subtotal Imports: Missouri		**300**	**10 786**	**5 416**	**417 237**	**18.05**	**43.13**
Montana	British Columbia	32 547	307 622	867 081	8 231 425	26.64	33.00
Subtotal Imports: Montana		**32 547**	**307 622**	**867 081**	**8 231 425**	**26.64**	**33.00**
ND/Minn	Manitoba	495	93 269	34 035	3 944 806	68.76	40.04
Subtotal Imports: ND/Minn		**495**	**93 269**	**34 035**	**3 944 806**	**68.76**	**40.04**
Nebraska	British Columbia	0	13	0	0	0.00	0.00
Subtotal Imports: Nebraska		**0**	**13**	**0**	**0**	**0.00**	**0.00**
Nevada	British Columbia	13 988	58 285	200 230	1 099 371	14.31	23.95
Subtotal Imports: Nevada		**13 988**	**58 285**	**200 230**	**1 099 371**	**14.31**	**23.95**
New England	Quebec	840	116 450	12 626	6 894 155	15.03	56.91
Subtotal Imports: New England		**840**	**116 450**	**12 626**	**6 894 155**	**15.03**	**56.91**
New Mexico	British Columbia	14 036	67 984	229 947	1 378 575	16.38	24.28
Subtotal Imports: New Mexico		**14 036**	**67 984**	**229 947**	**1 378 575**	**16.38**	**24.28**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) AUG09	Energy (MW.h) JAN09 - AUG09	Revenue (CAN$)[1] AUG09	Revenue (CAN$)[1] JAN09 - AUG09	CAN$/MW.h[2] AUG09	CAN$/MW.h[2] L12M
New York	Alberta	0	3 159	0	206 664	0.00	65.42
	Ontario	87 667	477 550	3 342 859	18 032 793	38.13	49.36
	Quebec	3 054	561 668	93 452	39 582 700	30.60	63.19
Subtotal Imports: New York		**90 721**	**1 042 377**	**3 436 311**	**57 822 157**	**37.88**	**57.27**
North Dakota	Alberta	12 862	180 050	324 931	5 063 474	25.26	32.43
	Saskatchewan	0	227 916	0	7 550 089	0.00	39.64
Subtotal Imports: North Dakota		**12 862**	**407 966**	**324 931**	**12 613 563**	**25.26**	**36.84**
Oregon	British Columbia	26 982	395 995	708 901	8 582 431	26.27	25.40
Subtotal Imports: Oregon		**26 982**	**395 995**	**708 901**	**8 582 431**	**26.27**	**25.40**
Pennsylvania	British Columbia	0	493	0	12 838	0.00	26.04
	Nova Scotia	70 177	175 215	3 803 415	10 603 939	54.20	64.04
	Ontario	9 772	105 648	285 883	3 466 502	29.26	35.14
Subtotal Imports: Pennsylvania		**79 949**	**281 356**	**4 089 298**	**14 083 279**	**51.15**	**54.93**
Texas	Ontario	4 900	43 094	123 233	1 315 355	25.15	41.47
Subtotal Imports: Texas		**4 900**	**43 094**	**123 233**	**1 315 355**	**25.15**	**41.47**
Utah	British Columbia	1 911	31 060	46 842	1 265 838	24.51	48.95
Subtotal Imports: Utah		**1 911**	**31 060**	**46 842**	**1 265 838**	**24.51**	**48.95**
Vermont	Ontario	225	1 339	9 916	65 554	44.07	54.60
	Quebec	0	437	0	6 910	0.00	82.62
Subtotal Imports: Vermont		**225**	**1 776**	**9 916**	**72 464**	**44.07**	**65.76**
Washington	Alberta	7 119	243 162	272 629	9 056 732	38.30	49.17

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) AUG09	Energy (MW.h) JAN09 - AUG09	Revenue (CAN$)[1] AUG09	Revenue (CAN$)[1] JAN09 - AUG09	CAN$/MW.h[2] AUG09	CAN$/MW.h[2] L12M
Washington	British Columbia	683 891	6 386 701	23 860 266	212 665 638	34.89	40.00
	Saskatchewan	0	660	0	20 406	0.00	30.92
Subtotal Imports: Washington		**691 010**	**6 630 523**	**24 132 894**	**221 742 777**	**34.92**	**40.42**
Wyoming	British Columbia	3 282	26 911	54 411	466 701	16.58	21.42
Subtotal Imports: Wyoming		**3 282**	**26 911**	**54 411**	**466 701**	**16.58**	**21.42**
Total Imports		**1 267 692**	**12 339 141**	**43 159 446**	**456 687 730**	**34.05**	**43.45**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report
Canadian Exports

	AUG09		
Fuel Type	**Energy (MW.h)**	**Revenue (CAN$)** [1]	**CAN$/MW.h** [1]
Hydraulic	3 152 964	117 918 687	37.40
Imported Coal	17 478	1 231 642	70.47
Imported Oil	152	11 719	77.10
Other	1 522 559	56 768 148	37.28
Total	**4 693 152**	**175 930 197**	**37.49**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG09 Energy (MW.h)	AUG09 Revenue (CAN$) [1]	AUG09 CAN$/MW.h [1]
2001 RBCP	Other	Permit 315	70 310	2 049 415	29.15
		Subtotal	**70 310**	**2 049 415**	**29.15**
	Subtotal		**70 310**	**2 049 415**	**29.15**
Allete, Inc.	Other	Permit 261	5 691	124 633	21.90
		Subtotal	**5 691**	**124 633**	**21.90**
	Subtotal		**5 691**	**124 633**	**21.90**
BC Hydro	Hydraulic	Permit 298	75	5 470	72.58
		Permit 337	1 122	0	0.00
		Treaty 0	18 169	0	0.00
		Subtotal	**19 366**	**5 470**	**0.28**
	Subtotal		**19 366**	**5 470**	**0.28**
Brookfield EMI	Hydraulic	Permit 303	153 304	6 775 934	44.20
		Subtotal	**153 304**	**6 775 934**	**44.20**
	Other	Permit 303	156 894	4 611 109	29.39
		Subtotal	**156 894**	**4 611 109**	**29.39**
	Subtotal		**310 198**	**11 387 043**	**36.71**
Bruce Power	Other	Permit 299	23 097	588 204	25.47
		Subtotal	**23 097**	**588 204**	**25.47**
	Subtotal		**23 097**	**588 204**	**25.47**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG09 Energy (MW.h)	AUG09 Revenue (CANS) [1]	AUG09 CANS/MW.h [1]
Cargill Trading	Other	Permit 204	34 764	986 063	28.36
		Subtotal	**34 764**	**986 063**	**28.36**
	Subtotal		**34 764**	**986 063**	**28.36**
DTE Energy Trad	Other	Permit 206	27 812	713 622	25.66
		Subtotal	**27 812**	**713 622**	**25.66**
	Subtotal		**27 812**	**713 622**	**25.66**
Emera Energy	Other	Permit 217	126 955	3 995 539	31.47
		Subtotal	**126 955**	**3 995 539**	**31.47**
	Subtotal		**126 955**	**3 995 539**	**31.47**
ENMAX Energy Ma	Other	Permit 278	857	23 334	27.23
		Subtotal	**857**	**23 334**	**27.23**
	Subtotal		**857**	**23 334**	**27.23**
Hydro One Net	Other	Permit 25	24	1 492	61.00
		Subtotal	**24**	**1 492**	**61.00**
	Subtotal		**24**	**1 492**	**61.00**
Hydro-Quebec	Hydraulic	Licence 180	101 400	3 491 268	34.43
		Licence 181	18 003	619 855	34.43
		Licence 182	15 765	542 799	34.43
		Licence 183	27 290	939 612	34.43
		Licence 184	17 739	610 765	34.43
		Permit 64	1 521 932	65 963 984	43.34
		Permit 65	3 012	219 532	72.89

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG09 Energy (MW.h)	AUG09 Revenue (CAN$) [1]	AUG09 CAN$/MW.h [1]
		Subtotal	**1 705 141**	**72 387 815**	**42.45**
	Subtotal		**1 705 141**	**72 387 815**	**42.45**
Integrys	Other	Permit 340	2 600	57 655	22.18
		Subtotal	**2 600**	**57 655**	**22.18**
	Subtotal		**2 600**	**57 655**	**22.18**
Lighthouse Ener	Other	Permit 274	2 473	81 513	32.96
		Subtotal	**2 473**	**81 513**	**32.96**
	Subtotal		**2 473**	**81 513**	**32.96**
MAG Energy Sol.	Other	Permit 255	105 351	3 519 498	33.41
		Subtotal	**105 351**	**3 519 498**	**33.41**
	Subtotal		**105 351**	**3 519 498**	**33.41**
Manitoba Hydro	Hydraulic	Permit 33	131 830	3 207 248	24.33
		Permit 34	98 841	2 405 301	24.34
		Permit 35	1 646	43 639	26.51
		Permit 144	16 762	1 459 797	87.09
		Permit 155	13 769	651 598	47.32
		Permit 224	361 579	12 676 646	35.06
		Permit 269	511 279	11 273 056	22.05
		Subtotal	**1 135 708**	**31 717 285**	**27.93**
	Imported Coal	Permit 33	274	6 658	24.33
		Permit 34	205	4 993	24.34
		Permit 35	3	91	26.50

Footnotes:
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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG09 Energy (MW.h)	AUG09 Revenue (CAN$) [1]	AUG09 CAN$/MW.h [1]
Manitoba Hydro	Imported Coal	Permit 144	35	3 031	87.09
		Permit 155	29	1 353	47.32
		Permit 224	751	26 317	35.06
		Permit 269	1 061	23 403	22.05
		Subtotal	**2 358**	**65 845**	**27.93**
	Other	Permit 33	22	541	24.33
		Permit 34	17	406	24.33
		Permit 35	0	7	26.47
		Permit 144	3	246	87.08
		Permit 155	2	110	47.32
		Permit 224	61	2 139	35.06
		Permit 269	86	1 903	22.05
		Subtotal	**192**	**5 353**	**27.93**
	Subtotal		**1 138 257**	**31 788 483**	**27.93**
Merrill-Lynch	Other	Permit 227	651	41 676	64.02
		Subtotal	**651**	**41 676**	**64.02**
	Subtotal		**651**	**41 676**	**64.02**
NB Power Gen.	Imported Coal	Permit 295	15 120	1 165 797	77.10
		Subtotal	**15 120**	**1 165 797**	**77.10**
	Imported Oil	Permit 295	152	11 719	77.10
		Subtotal	**152**	**11 719**	**77.10**

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CANADA

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG09 Energy (MW.h)	AUG09 Revenue (CAN$) [1]	AUG09 CAN$/MW.h [1]
NB Power Gen.	Other	Permit 295	41 687	3 214 106	77.10
		Subtotal	**41 687**	**3 214 106**	**77.10**
	Subtotal		**56 959**	**4 391 623**	**77.10**
NextEra Energy	Other	Permit 330	893	35 131	39.34
		Subtotal	**893**	**35 131**	**39.34**
	Subtotal		**893**	**35 131**	**39.34**
Ont Power Gen	Other	Permit 24	14	346	25.24
		Subtotal	**14**	**346**	**25.24**
	Subtotal		**14**	**346**	**25.24**
OPG/OETIC	Other	Permit 284	146 278	4 089 270	27.96
		Subtotal	**146 278**	**4 089 270**	**27.96**
	Subtotal		**146 278**	**4 089 270**	**27.96**
Powerex Corp.	Hydraulic	Permit 336	52 130	3 493 502	67.02
		Subtotal	**52 130**	**3 493 502**	**67.02**
	Other	Permit 336	747 590	31 772 558	42.50
		Subtotal	**747 590**	**31 772 558**	**42.50**
	Subtotal		**799 720**	**35 266 059**	**44.10**
Rainbow	Other	Permit 263	5 635	114 789	20.37
		Subtotal	**5 635**	**114 789**	**20.37**
	Subtotal		**5 635**	**114 789**	**20.37**

Footnotes:
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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG09 Energy (MW.h)	AUG09 Revenue (CANS) [1]	AUG09 CANS/MW.h [1]
Saracen Power	Other	Permit 326	4 418	138 593	31.37
		Subtotal	**4 418**	**138 593**	**31.37**
	Subtotal		**4 418**	**138 593**	**31.37**
Shell Energy NA	Other	Permit 174	5 234	99 780	19.06
		Subtotal	**5 234**	**99 780**	**19.06**
	Subtotal		**5 234**	**99 780**	**19.06**
Silverhill	Other	Permit 279	12 054	470 827	39.06
		Subtotal	**12 054**	**470 827**	**39.06**
	Subtotal		**12 054**	**470 827**	**39.06**
Teck Metals	Hydraulic	Permit 244	83 408	3 316 900	39.77
		Subtotal	**83 408**	**3 316 900**	**39.77**
	Subtotal		**83 408**	**3 316 900**	**39.77**
TransCan Energy	Other	Permit 271	1 085	33 642	31.01
		Subtotal	**1 085**	**33 642**	**31.01**
	Subtotal		**1 085**	**33 642**	**31.01**
WPS Canada	Hydraulic	Permit 321	3 907	221 782	56.77
		Subtotal	**3 907**	**221 782**	**56.77**
	Subtotal		**3 907**	**221 782**	**56.77**
Total All Exporters			**4 693 152**	**175 930 197**	**37.49**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.